



INDIANA UTILITY REGULATORY COMMISSION
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MEMORANDUM

TO: Commissioners Hardy, Golc, Landis, Server and Ziegner

FROM: Curt Gassert, ^{EZA}Assistant Director of Water/Sewer Division

DATE: June 14, 2007

RE: Utility Articles for Next Conference

The following Final Articles "G", "I", and "M" are submitted to each of you to acquaint you with the tariffs eligible for action or acceptance on or after June 20, 2007.

CG/ld

"G" Final

Revisions to the Fuel Cost Adjustment factor have been reviewed by staff members of the Commission and found to be in compliance with the orders of the Commission. The requirements prescribed for these filings in Commission Order No. 35687 have been met and I recommend approval.

| <i>Item No.</i> | <i>Utility Name</i> | <i>Change</i> | <i>Filing Number</i> |
|-----------------|---------------------|---------------|----------------------|
| 1. | Jackson County REMC | Increase* | 20-2007-06 |

*The company has eliminated its fuel cost charge; the reason for the increase as we see above is a result of a credit from the previous tracker.

"I" Finals

A revision to the tracking costs from the Indiana Municipal Power Agency members has been reviewed by staff members of the Commission and found to be in compliance with the orders of the Commission. The requirements prescribed for these filings in Commission Order No. 36835-S1 approved January 11, 1983, and/or Order Nos. 36835-S2 approved May 2, 1984, Order No. 36835-S3 approved December 13, 1989, have been met and I recommend approval.

| <i>Item No.</i> | <i>Utility Name</i> | <i>Rate Schedule</i> | <i>\$/kWh Change</i> | <i>\$/kWh Resultant</i> | <i>Filing No.</i> | <i>Previous</i> | <i>Previous Filing No.</i> |
|-----------------|-----------------------|-----------------------|----------------------|-------------------------|-------------------|-----------------|----------------------------|
| 1. | Anderson | RS | 0.001013 | 0.016130 | 99 | 0.015117 | 98 |
| | | GS 1 phase | 0.002531 | 0.018412 | | 0.015881 | |
| | | 3 phase | 0.004517 | 0.021519 | | 0.017002 | |
| | | SP | 1.42 | 3.79 | /kW | 2.37 | |
| | | | 0.000754 | 0.006148 | | 0.005394 | |
| | | LP | 1.66 | 4.26 | /kVA | 2.60 | /kVA |
| | | | 0.001259 | 0.006262 | | 0.005003 | |
| | | LP Off Peak | 3.12 | 3.90 | /kVA | 0.780000 | |
| | | | 0.000667 | 0.005655 | | 0.004988 | |
| | | CL | 0.003293 | 0.015979 | | 0.012686 | |
| | | SL | 0.002619 | 0.012884 | | 0.010265 | |
| | | OL | 0.004373 | 0.011912 | | 0.007539 | |
| 2. | Columbia City | R | 0.358218 | 0.373576 | 54 | 0.015357 | 53 |
| | | RH | 0.257789 | 0.271590 | | 0.013800 | |
| | | GS | 0.338726 | 0.352630 | | 0.013903 | |
| | | GS-H | 0.262483 | 0.277664 | | 0.015182 | |
| | | M | 0.406287 | 0.422102 | | 0.015818 | |
| | | GS-L | 0.343545 | 0.356251 | | 0.012707 | |
| | | GS-I | 0.318722 | 0.330301 | | 0.011578 | |
| 3. | Crawfordsville | R | (0.002570) | 0.011451 | 99 | 0.014021 | 98 |
| | | GP | (0.000579) | 0.012214 | | 0.012793 | |
| | | PP | (0.399991) | 4.430223 | /kVA | 4.830214 | /kVA |
| | | | 0.000549 | 0.000980 | | 0.000431 | |
| | | OL | 0.000579 | 0.004249 | | 0.003670 | |
| | | SL | 0.000650 | 0.004626 | | 0.003976 | |
| | | TS | 0.002162 | 0.018392 | | 0.016231 | |
| 4. | Frankfort | A | 0.000003 | 0.015328 | 99 | 0.015325 | 98 |
| | | B | 0.001959 | 0.017226 | | 0.015267 | |
| | | C | 0.006695 | 0.018132 | | 0.011437 | |
| | | PPL | 1.381973 | 3.759162 | /kVA | 2.377189 | /kVA |
| | | | 0.000894 | 0.005794 | | 0.004900 | |
| | | FLAT RATES | 0.002199 | 0.007052 | | 0.004853 | |
| 5. | Knightstown | Total Tracking Factor | 0.001425 | 0.011141 | 2 | 0.009716 | 1 |

Continued...

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|----|--------------|---------------|----------|----------|------|----------|----|
| 6. | Lawrenceburg | City Res. | 0.000157 | 0.017721 | 99 | 0.017564 | 98 |
| | | Rural Res. | 0.000157 | 0.017721 | | 0.017564 | |
| | | City Comm. | 0.000094 | 0.020259 | | 0.020165 | |
| | | Rural Comm. | 0.000094 | 0.020259 | | 0.020165 | |
| | | City Power | 0.003322 | 0.024227 | | 0.020905 | |
| | | Primary Power | 0.003652 | 0.018077 | | 0.014425 | |
| 7. | Lebanon | RS | 0.002219 | 0.009941 | 99 | 0.007722 | 98 |
| | | CS (Single) | 0.003135 | 0.010740 | | 0.007605 | |
| | | CS (Three) | 0.004111 | 0.012872 | | 0.008761 | |
| | | MS | 0.002690 | 0.012930 | | 0.010240 | |
| | | PPL | 1.347131 | 2.507657 | /kVA | 1.160526 | - |
| | | | 0.000602 | 0.002481 | | 0.001879 | |
| | | SGP | 0.004603 | 0.012216 | | 0.007613 | |
| | | OL & SL | 0.002891 | 0.005809 | | 0.002918 | |
| 8. | Peru | RS | 0.003807 | 0.016583 | 99 | 0.012776 | 98 |
| | | GSA-1 | 0.005885 | 0.019437 | | 0.013552 | |
| | | PS | 0.007112 | 0.019945 | | 0.012833 | |
| | | MSL-1 | 0.003720 | 0.008814 | | 0.005094 | |
| | | TL | 0.005368 | 0.013733 | | 0.008365 | |
| 9. | Tipton | A | 0.001474 | 0.011092 | 99 | 0.009617 | 98 |
| | | B | 0.003034 | 0.013867 | | 0.010833 | |
| | | C | 0.008188 | 0.012119 | | 0.003932 | |
| | | D | 0.003777 | 0.011182 | | 0.007405 | |

"M" Final

A revision to the power cost tracker for electric utilities has been reviewed by staff members of the Commission and found to be in compliance with the orders of the Commission. The requirements prescribed for these filings in Commission Order No. 40095 have been met and I recommend approval.

| <i>Item No.</i> | <i>Utility Name</i> | <i>Rate Schedule</i> | <i>Change \$/kWh</i> | <i>Resultant \$/kWh</i> | <i>Filing No.</i> |
|---------------------|---------------------|--------------------------|--------------------------|-----------------------------|-----------------------|
| 1. | Auburn Municipal | All | 0.000405 | 0.003575 | 48 |

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Please indicate your consideration and action of the preceding items on the appropriate lines provided below.



Curt Gassert
Assistant Director of Water/Sewer Division

I approve of all items as presented above

I approve of all items as presented above except

Not participating in the following items

I, _____, Disapprove Items

No.

I, _____, Wish to Defer Items

No.

I hereby certify that the above is a true and correct copy of the action on the articles.

Brenda A. Howe
Secretary to the Commission